

Eastland Network Schedule of Charges

Effective 1 April 2018

Information for electricity consumers - Disclosure pursuant to Electricity Distribution (Information disclosure) Requirements 2012

Eastland Network is hereby notifying its new line charges effective 1 April 2018. Prices exclude GST. These charges are made by Eastland Network to electricity retailers for the use of its network in supplying electricity to consumers. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include the other costs, such as energy purchase, that are repackaged by retailers into electricity retail tariffs. Consumers can derive the changes in their individual pricing positions resulting from line charge changes by comparison of the two schedules.

Matt Todd, Group Chief Executive

		Line Charges Effective 1 April 2018				Line Charges Effective 1 April 2017				
Domestic Consumers	Price Category	Distribution	Transmission	Total	Customer No.s	Distribution	Transmission	Total	Customer No.s	
High Density	PDH0030	Fixed Charges	\$0.1125	\$0.0375	\$0.1500	13,811	\$0.1125	\$0.0375	\$0.1500	13,727
		Variable Uncontrolled	\$0.1215	\$0.0400	\$0.1615		\$0.1177	\$0.0471	\$0.1648	
		Variable Controlled	\$0.0631	\$0.0208	\$0.0839		\$0.0612	\$0.0245	\$0.0857	
Low Density	PDL0030	Fixed Charges	\$0.0158	\$0.0052	\$0.0210	5,683	\$0.0152	\$0.0061	\$0.0213	5,679
		Variable Uncontrolled	\$0.1125	\$0.0375	\$0.1500		\$0.1125	\$0.0375	\$0.1500	
		Variable Controlled	\$0.1415	\$0.0472	\$0.1887		\$0.1373	\$0.0555	\$0.1928	
Non Domestic Consumers	PNH0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3127	\$0.1422	\$0.4549	134	\$0.2981	\$0.1422	\$0.4403	133
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.0985	\$0.0478	\$0.1463		\$0.0956	\$0.0562	\$0.1518	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0639	\$0.0337	\$0.0976		\$0.0620	\$0.0397	\$0.1017	
High Density	PNH0030	Low Capacity (0 to 3kVA) - Variable Night	\$0.0123	\$0.0065	\$0.0188	1,656	\$0.0119	\$0.0077	\$0.0196	1,695
		Demand (0 to 30kVA) - Fixed Charges	\$1.7580	\$0.7365	\$2.4945		\$1.6757	\$0.7365	\$2.4122	
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0708	\$0.0343	\$0.1051		\$0.0685	\$0.0404	\$0.1089	
High Density	PNH0100	Demand (0 to 30kVA) - Variable Controlled	\$0.0461	\$0.0223	\$0.0684	282	\$0.0446	\$0.0262	\$0.0708	277
		Demand (0 to 30kVA) - Variable Night	\$0.0123	\$0.0065	\$0.0188		\$0.0119	\$0.0077	\$0.0196	
		Demand (31 to 100kVA) - Fixed Charges	\$4.9811	\$2.4915	\$7.4726		\$4.7483	\$2.4915	\$7.2398	
High Density	PNH0100	Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0484	\$0.0235	\$0.0719	69	\$0.0470	\$0.0276	\$0.0746	67
		Demand (31 to 100kVA) - Variable Controlled	\$0.0314	\$0.0151	\$0.0465		\$0.0306	\$0.0178	\$0.0484	
		Demand (31 to 100kVA) - Variable Night	\$0.0123	\$0.0065	\$0.0188		\$0.0119	\$0.0077	\$0.0196	
High Density	PNH0300	Demand (101 to 300kVA) - Fixed Charges	\$10.3171	\$4.6981	\$15.0152	17	\$9.8342	\$4.6981	\$14.5323	16
		Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0395	\$0.0190	\$0.0585		\$0.0383	\$0.0224	\$0.0607	
		Demand (101 to 300kVA) - Variable Controlled	\$0.0256	\$0.0123	\$0.0379		\$0.0249	\$0.0145	\$0.0394	
High Density	PTH0300	Demand (101 to 300kVA) - Variable Night	\$0.0123	\$0.0065	\$0.0188	7	\$0.0119	\$0.0077	\$0.0196	6
		TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.1955	\$7.8301	\$25.0256		\$16.3906	\$7.8301	\$24.2207	
		TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
High Density	PNH0500	TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508	17	\$0.0339	\$0.0187	\$0.0526	16
		TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0274	\$0.0124	\$0.0398		\$0.0266	\$0.0146	\$0.0412	
		TOU - Demand (201 to 300kVA) - Variable Night	\$0.0141	\$0.0065	\$0.0206		\$0.0136	\$0.0077	\$0.0213	
High Density	PNH0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.3841	\$8.8266	\$28.2107	22	\$18.4768	\$8.8266	\$27.3034	20
		TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
		TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508		\$0.0339	\$0.0187	\$0.0526	
High Density	PNH1000	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0274	\$0.0124	\$0.0398	2	\$0.0266	\$0.0146	\$0.0412	1
		TOU - Demand (301 to 500kVA) - Variable Night	\$0.0141	\$0.0065	\$0.0206		\$0.0136	\$0.0077	\$0.0213	
		TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.0139	\$13.6671	\$43.6810		\$28.6090	\$13.6671	\$42.2761	
High Density	PNH1000	TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543	99	\$0.0362	\$0.0200	\$0.0562	100
		TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508		\$0.0339	\$0.0187	\$0.0526	
		TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0274	\$0.0124	\$0.0398		\$0.0266	\$0.0146	\$0.0412	
High Density	PNH4500	TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0141	\$0.0065	\$0.0206	2	\$0.0136	\$0.0077	\$0.0213	1
		TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$75.0347	\$34.1677	\$109.2024		\$71.5225	\$34.1677	\$105.6902	
		TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
High Density	PNH4500	TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508	1	\$0.0339	\$0.0187	\$0.0526	1
		TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0274	\$0.0124	\$0.0398		\$0.0266	\$0.0146	\$0.0412	
		TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0141	\$0.0065	\$0.0206		\$0.0136	\$0.0077	\$0.0213	
High Density	PNH6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$114.1931	\$51.9992	\$166.1923	1	\$108.8480	\$51.9992	\$160.8472	1
		TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
		TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508		\$0.0339	\$0.0187	\$0.0526	
High Density	PNL0003	TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0274	\$0.0124	\$0.0398	122	\$0.0266	\$0.0146	\$0.0412	120
		TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0141	\$0.0065	\$0.0206		\$0.0136	\$0.0077	\$0.0213	
		Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3127	\$0.1422	\$0.4549		\$0.2981	\$0.1422	\$0.4403	
Low Density	PNL0003	Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1138	\$0.0551	\$0.1689	3,546	\$0.1104	\$0.0648	\$0.1752	2,586
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0739	\$0.0388	\$0.1127		\$0.0849	\$0.0457	\$0.1306	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0170	\$0.0074	\$0.0244		\$0.0164	\$0.0087	\$0.0251	
Low Density	PNL0030	Demand (0 to 30kVA) - Fixed Charges	\$1.7580	\$0.7365	\$2.4945	99	\$1.6757	\$0.7365	\$2.4122	100
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0739	\$0.0358	\$0.1097		\$0.0718	\$0.0421	\$0.1139	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0482	\$0.0233	\$0.0715		\$0.0468	\$0.0274	\$0.0742	
Low Density	PNL0100	Demand (0 to 30kVA) - Variable Night	\$0.0143	\$0.0074	\$0.0217	20	\$0.0138	\$0.0087	\$0.0225	17
		Demand (31 to 100kVA) - Fixed Charges	\$4.9811	\$2.4915	\$7.4726		\$4.7483	\$2.4915	\$7.2398	
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0563	\$0.0272	\$0.0835		\$0.0545	\$0.0320	\$0.0865	
Low Density	PNL0100	Demand (31 to 100kVA) - Variable Controlled	\$0.0366	\$0.0176	\$0.0542	99	\$0.0356	\$0.0207	\$0.0563	100
		Demand (31 to 100kVA) - Variable Night	\$0.0143	\$0.0074	\$0.0217		\$0.0138	\$0.0087	\$0.0225	
		Demand (101 to 300kVA) - Fixed Charges	\$10.3171	\$4.6981	\$15.0152		\$9.8342	\$4.6981	\$14.5323	
Low Density	PNL0300	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0449	\$0.0218	\$0.0667	20	\$0.0435	\$0.0256	\$0.0691	17
		Demand (101 to 300kVA) - Variable Controlled	\$0.0292	\$0.0141	\$0.0433		\$0.0283	\$0.0166	\$0.0449	
		Demand (101 to 300kVA) - Variable Night	\$0.0171	\$0.0074	\$0.0245		\$0.0164	\$0.0087	\$0.0251	
Low Density	PTL0300	TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.1955	\$7.8301	\$25.0256	1	\$16.3906	\$7.8301	\$24.2207	1
		TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0391	\$0.0176	\$0.0567		\$0.0379	\$0.0207	\$0.0586	
		TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532		\$0.0356	\$0.0195	\$0.0551	
Low Density	PNL0500	TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419	4	\$0.0278	\$0.0155	\$0.0433	3
		TOU - Demand (201 to 300kVA) - Variable Night	\$0.0147	\$0.0074	\$0.0221		\$0.0142	\$0.0087	\$0.0229	
		TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.3841	\$8.8266	\$28.2107		\$18.4768	\$8.8266	\$27.3034	
Low Density	PNL0500	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0391	\$0.0176	\$0.0567	1	\$0.0379	\$0.0207	\$0.0586	1
		TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532		\$0.0356	\$0.0195	\$0.0551	
		TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
Low Density	PNL1000	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0147	\$0.0074	\$0.0221	1	\$0.0142	\$0.0087	\$0.0229	1
		TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.0139	\$13.6671	\$43.6810		\$28.6090	\$13.6671	\$42.2761	
		TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0391	\$0.0176	\$0.0567		\$0.0379	\$0.0207	\$0.0586	
Low Density	PNL1000	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532	1	\$0.0356	\$0.0195	\$0.0551	1
		TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
		TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0147	\$0.0074	\$0.0221		\$0.0142	\$0.0087	\$0.0229	
Low Density	PNL4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$75.0347	\$34.1677	\$109.2024	1	\$71.5225	\$34.1677	\$105.6902	1
		TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0391	\$0.0176	\$0.0567		\$0.0379	\$0.0207	\$0.0586	
		TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532		\$0.0356	\$0.0195	\$0.0551	
Low Density	PNL6500	TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419	1	\$0.0278	\$0.0155	\$0.0433	1
		TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0147	\$0.0074	\$0.0221		\$0.0142	\$0.0087	\$0.0229	
		TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$112.2476	\$44.1993	\$156.4469		\$108.8480	\$51.9992	\$160.8472	
Generation	PNG0500	TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0391	\$0.0176	\$0.0567	0	\$0.0379	\$0.0207	\$0.0586	0
		TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532		\$0.0356	\$0.0195	\$0.0550	
		TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
Distributed Generation	DG	TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0147	\$0.0074	\$0.0221	300	\$0.0142	\$0.0087	\$0.0229	224
		TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.0546	\$0.0000	\$19.0546		\$18.1472	\$0.0000	\$18.1472	
		TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.0139	\$0.0000	\$30.0139		\$28.6090	\$0.0000	\$28.6090	
Generation	PNG4000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$73.7596	\$0.0000	\$73.7596	6	\$70.2472	\$0.0000	\$70.2472	6
		TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$112.2527	\$0.0000	\$112.2527		\$106.9073	\$0.0000	\$106.9073	
		TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$112.2527	\$0.0000	\$112.2527		\$106.9073	\$0.0000	\$106.9073	

Tariff definitions, terms and conditions of supply



Customer classification

Domestic (Price Category PDxxxx) Connection Definition:

The Domestic Price Category is for those connections eligible for the Electricity (Low Fixed Charge Option for Domestic Consumers) Regulations 2004.

The term 'Person' as used in the Electricity Industry Act 2010, will include any entity: Limited companies, Trusts, in addition to natural persons. The term 'consumer' as defined in the Electricity Industry Act 2010, means any person who is supplied, or applies to be supplied, with electricity other than for resupply.

An installation only qualifies for Domestic tariff if it satisfies the following:

- It is the consumer's primary and permanent place of residence. To be clear, connections such as holiday homes, shearers' quarters, separately connected outbuildings and premises that constitute any part of premises described in the Residential Tenancies Act 1986 are not considered to be the primary and permanent place of residence of the consumer and therefore do not qualify for the domestic tariff.
- No other person residing in these premises is claiming primary domestic residence at another site whether on Eastland Network's distribution system or elsewhere in New Zealand.
- For the avoidance of doubt: A person cannot have multiple primary places of residence eligible for Electricity (Low Fixed Charge Option for Domestic Consumers) Regulations 2004. Only one Installation Control Point (ICP) on a consumer's account can be classified as Domestic.
- The connection does not supply electricity for any Non-Domestic, Business, or Commercial activity. Therefore, metering and electricity consumption must be for Domestic reasons only (i.e. mixed end use of electricity reverts to Non-Domestic supply).
- Does not exceed the following current limits:

1 Phase	2 Phase	3 Phase
Up to 6		