Eastland
Network

Price-setting Compliance Statement

For the pricing period commencing 1 April 2020

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1 Introduction

This Price-setting compliance statement is submitted by Eastland Network Limited (Eastland) pursuant to the Electricity Distribution Services Default Price-Quality Path Determination 2020 (DPP Determination) clause 11.1

This statement provides information on Eastland Network's compliance with the price path for the first assessment period of the DPP regulatory period from 1 April 2020 to 31 March 2021.

This Statement was prepared on 31 January 2020.

2 Compliance Summary

In order to comply with the price path for the first assessment period of the DPP regulatory period, Eastland's forecast revenue from prices must not exceed the forecast allowable revenue for that assessment period.

Eastland's forecast revenue complies with the price path in clause 8.3 of the DPP Determination.

Forecast Allowable Revenue	$28,982
Forecast Revenue from Prices	$28,926
Results	**Compliant**

3 Calculation Details

3.1 Forecast Allowable Revenue

Forecast Allowable Revenue is to be calculated in accordance with Schedule 1.5 of the DPP Determination as

FNAR + FPRC + OWAB + PTBA

FNAR = Forecast Net Allowable Revenue

FPRC = Forecast pass-through and recoverable costs

OWAB = Opening wash-up account balance

PTBA = Pass-through balance allowance

		(000s)
Forecast Net Allowable Revenue		24,028
Forecast Pass-through and Recoverable Costs		
Pass-through costs K_{2021}	491	
Recoverable costs V_{2021}	4,755	
Subtotal		5,246

Opening wash-up account balance	nil
Pass-through balance allowance	(292)
Forecast Allowable Revenue$_{2021}$	28,982

3.1.1 Supporting Information for the calculation of Forecast Allowable Revenue

- **Forecast Net Allowable Revenue** is specified in Schedule 1.4 of the DPP Determination. For the assessment period ending 31 March 2021 for Eastland Network this amount is $24,028.
- **Forecast Pass-through Costs**

  Pass-through costs are defined in the Electricity Distribution Services Input Methodologies Determination 2012 (IM Determination) s 3.1.2 as

  a) rates on system fixed assets paid or payable by an EDB to a local authority under the Local Government (Rating) Act 2002; and

  b) levies payable –

  i) under regulations made under s 53 ZE of the Commerce Act 1986

  ii) under regulations made under the Electricity Industry Act 2010; or

  iii) by all members of the approved scheme under schedule 4 of the Electricity Industry Act 2010

For the 2021 assessment year, rates on system fixed assets have been forecast based on FY2020 costs plus the standard Eastland Group forecast inflation of 2.5%.

Annual levies included in pass-through costs are those charges from the Commerce Commission, Electricity Authority and Utilities Disputes Limited.

Forecast Pass-through Costs	(000's)	Forecast Methodology
Rates on Network Assets	347	Based on prior year plus 2.5% increase
MBIE & EA Levies	143	Based on prior year plus 2.5% increase. MBIE levies $57k, EA levies $66k, UDL Levies $20
TOTAL Pass-through Costs	491	

- **Forecast Recoverable Costs**

Recoverable costs are those costs specified in section 3.1.3 of the Input Methodologies.

Forecast Recoverable Costs	(000's)	Forecast Methodology
Transpower connection & inter-connection charges	5,445	Forecast Transpower charges for FY2021 are as advised by Transpower in November 2019

Transpower Customer Investment Contract charges	89	Forecast Transpower charges for FY2021 are as advised by Transpower in November 2019
Distributed Generation Allowances	264	Determined using the 2018/19 RCPD periods in the lower north island region. These RCPD periods are advised by Transpower in October. The average output, from SCADA records, during these RCPD periods for each generator is multiplied by the interconnection rate to determine the allowance payable. The interconnection rate was advised by Transpower in November 2019.
FENZ levies	28	Estimated from 2019 actuals plus a 2.5%
IRIS penalties	(1,301)	IRIS penalties have been determined from the Commerce Commission ("Commission") model "Calculation of IRIS recoverable costs for DPP3-EDB-DPP3-final-determination-27-November-2019.xls".
Quality Incentive Allowances	229	The quality incentive allowance has been calculated in accordance with the Electricity Distribution Services Default Price-Quality Path Determination 2015. This relates to Eastland's quality performance against Commission set targets for the assessment year ending 31 March 2019. The calculation for the quality incentive is shown in Appendix 2
Total Recoverable Costs	**4,755**	

Opening Wash-up Account Balance

The opening wash-up account balance is determined in accordance with Schedule 1.7 of the DPP Determination. For the first assessment period of the 2020-25 DPP regulatory period the opening wash-up balance account is nil.

Pass-through balance allowance

The Pass-through balance allowance for the first assessment period is calculated in accordance with the formula

(-1) x ePTB x (1 +67th percentile estimate of post tax WACC)

ePTB means a demonstrably reasonable estimate amount of the pass-through balance as of 31 March 2020

In estimating the pass-through balance as at the 31 March 2020, Eastland forecast volumes for the year ended March 2020 using the actual volumes for the first 7 months of the year from April 2019 to October 2019. The remaining 5 months of volumes were estimated using historic values. These forecast volumes multiplied by pass-through prices provided the basis for the allowance. The calculation is detailed below. The full list of forecast volumes and prices are included in Appendix 2.

Pass-through and recoverable costs have been forecast using actual costs for the first 7 months of the financial year. The remaining 5 months are forecasts based on the first 7 months actuals and any known changes expected in those five remaining months.

		(000's)
$\sum Passthrough\ Prices_{2019/20} \times Estimated\ Quantities_{2019/20}$		9,496
Rates of Network Assets	240	
MBIE & EA Levies	161	
Less Forecast Pass-through costs		(401)
Transpower connection & inter-connection charges	5,804	
Transpower Customer Investment Contract charges	89	
ACOT for assets acquired from Transpower	3,746	
Distributed Generation Allowances	425	
Capex Wash-up	(199)	
Quality Incentive Allowances	126	
Less Forecast Recoverable Costs		(9,991)
Pass-through balance$_{2018/19}$	1,109	
1 + Cost of Debt	1.0609	
Add 2018/19 pass-through balance carry-over		1,176
Estimated Pass-through Balance (ePTB)		280
Multiply by 1 + 67th percentile estimate of post-tax WACC		1.0423
		292
Multiply by -1		-1
Pass-through balance allowance		(292)

3.2 Forecast Revenue from prices

Forecast Revenue from prices for the 1st assessment period commencing 1 April 2020 is

	(000s)
Forecast Revenue from Prices ($\sum P_{2020/21}{}^{*}Q_{2020/21}$)	28,926

Details of this calculation are included in Appendix 1.

3.2.1 Supporting Information for the calculation of Forecast Revenue from Prices

Forecast volumes are based on historic data. As Eastland is a steady state network, forecast volumes are relatively stable. Forecast volumes are based on the historical average for each customer group for the last eight years plus a small increase. Forecast total volumes for the 2020/21 assessment year are forecast at 281.5Gwh. Actual volumes for the year ended 31 March 2019 were 281.2Gwh. The forecast volumes for the year ended 31 March 2020 are expected to be 281.0 Gwh.

4 Director Certification

Certification for Year-beginning Disclosures

Clause 2.9.1

We, Anthony Trevor Cross and Jon Edmond Nichols, being directors of Eastland Network Limited certify that, having made all reasonable enquiry, to the best of our knowledge:

a) The following attached information of Eastland Network Limited prepared for the purposes of clauses 2.4.1, 2.6.1, 2.6.3, 2.6.6 and 2.7.2 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination.

b) The prospective financial or non-financial information included in the attached information has been measured on a basis consistent with regulatory requirements or recognised industry standards.

c) The forecasts in Schedules 11a, 11b, 12a, 12b, 12c, and 12d are based on objective and reasonable assumptions which both align with Eastland Network Limited's corporate vision and strategy and are documented in retained records.

Date: 18th March 2020

Appendix 1: Lines Charges and Forecast Volumes 2020/21

Eastland Network Limited

Lines Charges and Forecast Volumes for the 2020/21 Pricing Year

Price Category	Consumer Group	Charge Type	ICPs	Units days/kWH	Prices			Total Revenue $000
					Distribution	Transmission	Total	
LFC0030	Low Fixed Charge (0 to 30kVA)	Fixed Daily Charge	14,727	365	0.1125	0.0375	**0.1500**	$ **806**
LFC0030	Low Fixed Charge (0 to 30kVA)	Consumption Uncontrolled	-	52,883,819	0.1368	0.0119	**0.1487**	$ **7,864**
LFC0030	Low Fixed Charge (0 to 30kVA)	Consumption Controlled	-	18,852,685	0.0717	0.0063	**0.0780**	$ **1,471**
STD0030	Standard (0 to 30kVA)	Fixed Daily Charge	10,069	365	1.2211	0.7365	**1.9576**	$ **7,195**
STD0030	Standard (0 to 30kVA)	Consumption Uncontrolled	-	74,368,751	0.0364	0.0096	**0.0460**	$ **3,417**
STD0030	Standard (0 to 30kVA)	Consumption Controlled	-	15,481,329	0.0237	0.0062	**0.0299**	$ **462**
STD0100	Standard (31 to 100kVA)	Fixed Daily Charge	383	365	5.2768	2.4915	**7.7683**	$ **1,086**
STD0100	Standard (31 to 100kVA)	Consumption Uncontrolled	-	24,487,172	0.0558	0.0069	**0.0627**	$ **1,535**
STD0100	Standard (31 to 100kVA)	Consumption Controlled	-	730,847	0.0363	0.0045	**0.0408**	$ **30**
STD0300	Standard (101 to 300kVA)	Fixed Daily Charge	91	365	10.9307	4.6981	**15.6288**	$ **519**
STD0300	Standard (101 to 300kVA)	Consumption Uncontrolled	-	16,652,384	0.0449	0.0056	**0.0505**	$ **841**
STD0300	Standard (101 to 300kVA)	Consumption Controlled	-	13,010	0.0296	0.0036	**0.0332**	$ **0**
TOU0300	TOU (201-300kVA)	Fixed Daily Charge	9	365	18.2181	7.8301	**26.0482**	$ **86**
TOU0300	TOU (201-300kVA)	Consumption Evening Peak	-	497,786	0.0406	0.0047	**0.0453**	$ **23**
TOU0300	TOU (201-300kVA)	Consumption Morning Peak	-	786,928	0.0377	0.0044	**0.0421**	$ **33**
TOU0300	TOU (201-300kVA)	Consumption Off Peak	-	974,482	0.0295	0.0035	**0.0330**	$ **32**
TOU0300	TOU (201-300kVA)	Consumption Night	-	634,109	0.0154	0.0019	**0.0173**	$ **11**
TOU0500	TOU (301-500kVA)	Fixed Daily Charge	20	365	20.5369	8.8266	**29.3635**	$ **214**
TOU0500	TOU (301-500kVA)	Consumption Evening Peak	-	1,417,231	0.0406	0.0047	**0.0453**	$ **64**
TOU0500	TOU (301-500kVA)	Consumption Morning Peak	-	2,328,650	0.0377	0.0044	**0.0421**	$ **98**
TOU0500	TOU (301-500kVA)	Consumption Off Peak	-	2,965,133	0.0295	0.0035	**0.0330**	$ **98**
TOU0500	TOU (301-500kVA)	Consumption Night	-	2,374,322	0.0154	0.0019	**0.0173**	$ **41**
TOU1000	TOU (501-1000kVA)	Fixed Daily Charge	24	365	31.7988	13.6671	**45.4659**	$ **398**
TOU1000	TOU (501-1000kVA)	Consumption Evening Peak	-	4,648,381	0.0406	0.0047	**0.0453**	$ **211**
TOU1000	TOU (501-1000kVA)	Consumption Morning Peak	-	6,753,656	0.0377	0.0044	**0.0421**	$ **284**
TOU1000	TOU (501-1000kVA)	Consumption Off Peak	-	8,860,377	0.0295	0.0035	**0.0330**	$ **292**
TOU1000	TOU (501-1000kVA)	Consumption Night	-	7,856,148	0.0154	0.0019	**0.0173**	$ **136**
TOU4500	TOU (1001-4500kVA)	Fixed Daily Charge	3	365	79.4969	34.1677	**113.6646**	$ **124**
TOU4500	TOU (1001-4500kVA)	Consumption Evening Peak	-	3,991,306	0.0400	0.0046	**0.0446**	$ **178**
TOU4500	TOU (1001-4500kVA)	Consumption Morning Peak	-	5,623,520	0.0371	0.0043	**0.0414**	$ **233**
TOU4500	TOU (1001-4500kVA)	Consumption Off Peak	-	7,483,839	0.0295	0.0034	**0.0329**	$ **246**
TOU4500	TOU (1001-4500kVA)	Consumption Night	-	7,080,798	0.0155	0.0018	**0.0173**	$ **122**
TOU6500	TOU (4501-6500kVA)	Fixed Daily Charge	1	365	120.9841	51.9992	**172.9833**	$ **63**
TOU6500	TOU (4501-6500kVA)	Consumption Evening Peak	-	1,982,665	0.0400	0.0046	**0.0446**	$ **88**
TOU6500	TOU (4501-6500kVA)	Consumption Morning Peak	-	3,211,407	0.0371	0.0043	**0.0414**	$ **133**
TOU6500	TOU (4501-6500kVA)	Consumption Off Peak	-	3,943,396	0.0294	0.0034	**0.0328**	$ **129**
TOU6500	TOU (4501-6500kVA)	Consumption Night	-	3,702,883	0.0155	0.0018	**0.0173**	$ **64**
GEN0500	Assessed Capacity (301 to 500kVA)	Fixed Daily Charge	-	-	20.2074	-	**20.2074**	$ **-**
GEN1000	Assessed Capacity (501 to 1000kVA)	Fixed Daily Charge	6	365	30.4809	-	**30.4809**	$ **67**
GEN4500	Assessed Capacity (1001 to 4500kVA)	Fixed Daily Charge	1	365	77.4476	-	**77.4476**	$ **28**
GEN6500	Assessed Capacity (4501 to 6500kVA)	Fixed Daily Charge	1	365	117.8653	-	**117.8653**	$ **43**
STD0003	Low Capacity (0 to 3kVA)	Fixed Daily Charge	262	365	0.3313	0.1422	**0.4735**	$ **45**
STD0003	Low Capacity (0 to 3kVA)	Consumption Uncontrolled	-	912,985	0.1108	0.0140	**0.1248**	$ **114**
			25,597	**281,500,000**	**536.0678**	**124.7368**	**660.8046**	$ **28,926**

Appendix 2: Pass-through prices and Forecast Volumes 2019/20

Eastland Network Limited

Pass-through prices and forecast volumes for the year ended 31 March 2020

Price Category		Consumer Group	Charge Type	ICPs	Units days/kWH	Pass-through prices	Total Revenue $000
Domestic							
PDH0030		Domestic	Fixed Daily Charge	13,887	365	0.0404	$ 205
PDH0030		Domestic	Consumption Uncontrolled		61,910,009	0.0368	$ 2,278
PDH0030		Domestic	Consumption Controlled		22,910,289	0.0185	$ 424
PDH0030		Domestic	Consumption Night		13,366	0.0037	$ 0
PDL0030		Domestic	Fixed Daily Charge	5,694	365	0.0404	$ 84
PDL0030		Domestic	Consumption Uncontrolled		27,886,470	0.0430	$ 1,199
PDL0030		Domestic	Consumption Controlled		8,805,371	0.0225	$ 198
PDL0030		Domestic	Consumption Night		35,244	0.0040	$ 0
Non-Domestic - High Density							
PNH0003	Mainly str	Low Capacity (0 to 3kVA)	Fixed Daily Charge	134	365	0.1476	$ 7
PNH0003		Low Capacity (0 to 3kVA)	Consumption Uncontrolled		664,918	0.0446	$ 30
PNH0003		Low Capacity (0 to 3kVA)	Consumption Controlled		-	0.0319	$ -
PNH0003		Low Capacity (0 to 3kVA)	Consumption Night		-	0.0063	$ -
PNH0030	Holidayhom	Demand (0 to 30kVA)	Fixed Daily Charge	1,687	365	0.7664	$ 472
PNH0030		Demand (0 to 30kVA)	Consumption Uncontrolled		20,622,972	0.0317	$ 654
PNH0030		Demand (0 to 30kVA)	Consumption Controlled		1,005,959	0.0202	$ 20
PNH0030		Demand (0 to 30kVA)	Consumption Night		35,797	0.0052	$ 0
PNH0100		Demand (31 to 100kVA)	Fixed Daily Charge	276	365	2.5847	$ 260
PNH0100		Demand (31 to 100kVA)	Consumption Uncontrolled		19,844,237	0.0215	$ 427
PNH0100		Demand (31 to 100kVA)	Consumption Controlled		321,820	0.0134	$ 4
PNH0100		Demand (31 to 100kVA)	Consumption Night		234,658	0.0054	$ 1
PNH0300		Demand (101 to 300kVA)	Fixed Daily Charge	71	365	4.8738	$ 126
PNH0300		Demand (101 to 300kVA)	Consumption Uncontrolled		14,727,343	0.0165	$ 243
PNH0300		Demand (101 to 300kVA)	Consumption Controlled		16,526	0.0102	$ 0
PNH0300		Demand (101 to 300kVA)	Consumption Night		-	0.0064	$ -
PTH0300		TOU - Demand (201-300kVA)	Fixed Daily Charge	7	365	8.1231	$ 21
PTH0300		TOU - Demand (201-300kVA)	Consumption Evening Peak		572,932	0.0141	$ 8
PTH0300		TOU - Demand (201-300kVA)	Consumption Morning Peak		864,093	0.0130	$ 11
PTH0300		TOU - Demand (201-300kVA)	Consumption Off Peak		1,035,361	0.0099	$ 10
PTH0300		TOU - Demand (201-300kVA)	Consumption Night		625,785	0.0044	$ 3
PNH0500		TOU - Demand (301-500kVA)	Fixed Daily Charge	17	365	9.1569	$ 57
PNH0500		TOU - Demand (301-500kVA)	Consumption Evening Peak		1,336,081	0.0141	$ 19
PNH0500		TOU - Demand (301-500kVA)	Consumption Morning Peak		2,185,116	0.0130	$ 28
PNH0500		TOU - Demand (301-500kVA)	Consumption Off Peak		2,778,139	0.0099	$ 28
PNH0500		TOU - Demand (301-500kVA)	Consumption Night		2,216,727	0.0044	$ 10
PNH1000		TOU - Demand (501-1000kVA)	Fixed Daily Charge	23	365	14.1785	$ 119
PNH1000		TOU - Demand (501-1000kVA)	Consumption Evening Peak		4,587,012	0.0141	$ 65
PNH1000		TOU - Demand (501-1000kVA)	Consumption Morning Peak		6,709,927	0.0130	$ 87
PNH1000		TOU - Demand (501-1000kVA)	Consumption Off Peak		8,740,683	0.0099	$ 87
PNH1000		TOU - Demand (501-1000kVA)	Consumption Night		7,814,520	0.0044	$ 34
PNH4500		TOU - Demand (1001-4500kVA)	Fixed Daily Charge	2	365	35.4462	$ 26
PNH4500		TOU - Demand (1001-4500kVA)	Consumption Evening Peak		1,891,166	0.0141	$ 27
PNH4500		TOU - Demand (1001-4500kVA)	Consumption Morning Peak		2,439,817	0.0130	$ 32
PNH4500		TOU - Demand (1001-4500kVA)	Consumption Off Peak		3,367,908	0.0099	$ 33
PNH4500		TOU - Demand (1001-4500kVA)	Consumption Night		3,613,666	0.0044	$ 16
PNH6500		TOU - Demand (4501-6500kVA)	Fixed Daily Charge	1	365	53.9448	$ 20
PNH6500		TOU - Demand (4501-6500kVA)	Consumption Evening Peak		1,453,386	0.0141	$ 20
PNH6500		TOU - Demand (4501-6500kVA)	Consumption Morning Peak		2,458,847	0.0130	$ 32
PNH6500		TOU - Demand (4501-6500kVA)	Consumption Off Peak		3,000,228	0.0099	$ 30
PNH6500		TOU - Demand (4501-6500kVA)	Consumption Night		2,747,338	0.0044	$ 12

Appendix 2 contd...

Price Category		Consumer Group	Charge Type	ICPs	Units	Pass-through prices		Total Revenue $000
PNL0003	Mainly str	Low Capacity (0 to 3kVA)	Fixed Daily Charge	127	365	0.1476	$	7
PNL0003		Low Capacity (0 to 3kVA)	Consumption Uncontrolled		234,746	0.0495	$	12
PNL0003		Low Capacity (0 to 3kVA)	Consumption Controlled		-	0.0357	$	-
PNL0003		Low Capacity (0 to 3kVA)	Consumption Night		-	0.0072	$	-
PNL0030	Holiday hom	Demand (0 to 30kVA)	Fixed Daily Charge	3,520	365	0.7664	$	985
PNL0030		Demand (0 to 30kVA)	Consumption Uncontrolled		17,095,017	0.0308	$	527
PNL0030		Demand (0 to 30kVA)	Consumption Controlled		1,465,137	0.0191	$	28
PNL0030		Demand (0 to 30kVA)	Consumption Night		39,025	0.0046	$	0
PNL0100		Demand (31 to 100kVA)	Fixed Daily Charge	105	365	2.5847	$	99
PNL0100		Demand (31 to 100kVA)	Consumption Uncontrolled		4,532,744	0.0243	$	110
PNL0100		Demand (31 to 100kVA)	Consumption Controlled		121,776	0.0152	$	2
PNL0100		Demand (31 to 100kVA)	Consumption Night		29,310	0.0058	$	0
PNL0300		Demand (101 to 300kVA)	Fixed Daily Charge	20	365	4.8738	$	36
PNL0300		Demand (101 to 300kVA)	Consumption Uncontrolled		2,026,047	0.0181	$	37
PNL0300		Demand (101 to 300kVA)	Consumption Controlled		30	0.0109	$	0
PNL0300		Demand (101 to 300kVA)	Consumption Night		-	0.0072	$	-
PTL0300		TOU - Demand (201-300kVA)	Fixed Daily Charge	1	365	8.1231	$	3
PTL0300		TOU - Demand (201-300kVA)	Consumption Evening Peak		810	0.0139	$	0
PTL0300		TOU - Demand (201-300kVA)	Consumption Morning Peak		62,821	0.0129	$	1
PTL0300		TOU - Demand (201-300kVA)	Consumption Off Peak		60,833	0.0100	$	1
PTL0300		TOU - Demand (201-300kVA)	Consumption Night		1,964	0.0045	$	0
PNL0500		TOU - Demand (301-500kVA)	Fixed Daily Charge	4	365	9.1569	$	13
PNL0500		TOU - Demand (301-500kVA)	Consumption Evening Peak		130,962	0.0139	$	2
PNL0500		TOU - Demand (301-500kVA)	Consumption Morning Peak		182,875	0.0129	$	2
PNL0500		TOU - Demand (301-500kVA)	Consumption Off Peak		245,728	0.0100	$	2
PNL0500		TOU - Demand (301-500kVA)	Consumption Night		185,899	0.0045	$	1
PNL1000		TOU - Demand (501-1000kVA)	Fixed Daily Charge	1	365	14.1785	$	5
PNL1000		TOU - Demand (501-1000kVA)	Consumption Evening Peak		226,512	0.0139	$	3
PNL1000		TOU - Demand (501-1000kVA)	Consumption Morning Peak		351,287	0.0129	$	5
PNL1000		TOU - Demand (501-1000kVA)	Consumption Off Peak		454,356	0.0100	$	5
PNL1000		TOU - Demand (501-1000kVA)	Consumption Night		346,451	0.0045	$	2
PNL4500		TOU - Demand (1001-4500kVA)	Fixed Daily Charge	1	365	35.4462	$	13
PNL4500		TOU - Demand (1001-4500kVA)	Consumption Evening Peak		2,208,996	0.0139	$	31
PNL4500		TOU - Demand (1001-4500kVA)	Consumption Morning Peak		3,406,687	0.0129	$	44
PNL4500		TOU - Demand (1001-4500kVA)	Consumption Off Peak		4,370,997	0.0100	$	44
PNL4500		TOU - Demand (1001-4500kVA)	Consumption Night		3,704,545	0.0045	$	17
PNL6500		TOU - Demand (4501-6500kVA)	Fixed Daily Charge	-	-	43.0943	$	-
PNL6500		TOU - Demand (4501-6500kVA)	Consumption Evening Peak		-	0.0139	$	-
PNL6500		TOU - Demand (4501-6500kVA)	Consumption Morning Peak		-	0.0129	$	-
PNL6500		TOU - Demand (4501-6500kVA)	Consumption Off Peak		-	0.0100	$	-
PNL6500		TOU - Demand (4501-6500kVA)	Consumption Night		-	0.0045	$	-
Generation								
PNG0500		Assessed Capacity (301 to 500kVA)		-	365	0	$	-
PNG1000		Assessed Capacity (501 to 1000kVA)		6	365	-2.0456	($	4)
PNG4500		Assessed Capacity (1001 to 4500kVA)		1	365	0	$	-
PNG6500		Assessed Capacity (4501 to 6500kVA)		1	365	0	$	-
				25,586	280,959,263		$	9,496

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